Facility Summary in Mineral County in the City of Alberton

Location: REYNCO LLC 415 Railroad Ave

Alberton, MT 59820-9488 Mineral

System Facility ID:56-13785

Facility Code: 30473
Last Inspected On: 01/18/2022
Operating Permit Renewal Date: 04/30/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Reynco LLC 4062189940

Operator Contact: Bob Westin;Brenda Case;Dave Otto;John Thompson;Will

Dukart

4063708176;4066651728;4067557427;4068808169

Owner/Operator: Reynco LLC

Bob Westin, UST Class A Operator Brenda Case, UST Class A Operator

Brenda Case, UST Class B Global Operator

Dave Otto, UST Class A Operator

Dave Otto, UST Class B Global Operator John Thompson, UST Class A Operator

John Thompson, UST Class B Global Operator

John Thompson, UST Class B Operator

Mike Dunlon, UST Class B Operator

Will Dukart, UST Class A Operator

Will Dukart, UST Class B Global Operator

Tank Code	S1	Tank Age	25	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3858	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/18/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	01/18/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S2	Tank Age	25	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3859	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/18/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	

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Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	01/18/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S3	Tank Age	25	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3860	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/18/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	01/18/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S4	Tank Age	25	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3861	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/18/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	4000	ATG Test Date		Line Tightness Test Date	01/18/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

Facility Summary in Mineral County in the City of Haugan

Location: SILVER EXPRESS EXXON

Exit 16 & I-90

Haugan, MT 59842 Mineral

Facility Code: 25141 Last Inspected On: 04/15/2022

System Facility ID:31-13289 Coperating Permit Renewal Date: 08/28/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Brooke Lincoln; Silver Dollar Ventures Inc 4065445880; 4066784242

Operator Contact: Brooke Lincoln 4065445880

Owner/Operator: Brooke Lincoln

Owner/Operator: Silver Dollar Ventures Inc

Brooke Lincoln, UST Class A Operator

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Brooke Lincoln, UST Class B Operator

Tank Code	01	Tank Age	28	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	3161	Spill Test Date	04/13/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	8000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS- 450;Vaporless Manufacturing/Va porless 99LD- 2000				
Tank Code	02	Tank Age	28	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	3162	Spill Test Date	04/13/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS- 450;Vaporless Manufacturing/Va porless 99LD- 2000				
Tank Code	03	Tank Age	28	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	3163	Spill Test Date	04/13/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS- 450;Veeder Root/				

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Tank Code	04	Tank Age	28	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	3164	Spill Test Date	04/13/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date			Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS- 450;Veeder Root/Red Jacket FXIV				

Facility Summary in Mineral County in the City of Saint Regis

System Facility ID:31-07690

Location: SAINT REGIS TRAVEL CENTER

100 Mullan Rd W

Saint Regis, MT 59866 Mineral

Facility Code: 25085 Last Inspected On: 01/24/2020 Operating Permit Renewal Date: 03/28/2023

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Lindevco Inc 4066492407

Operator Contact: Gary Bullock

Owner/Operator: Lindevco Inc

Gary Bullock, UST Class A Operator Gary Bullock, UST Class B Operator

Tank Code	02	Tank Age	37	Tank Installed Date	04/22/1985		Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	3813	Spill Test Date		Piping Installed Date	09/17/2016		Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2016		Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	05/14/2020		Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	04/18/2016	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No

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		Overfill Test Date				ATG Type	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC;Veeder Root/8484 Series PLLD				
Tank Code	03	Tank Age	37	Tank Installed Date	04/22/1985	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	3814	Spill Test Date		Piping Installed Date	09/17/2016	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2016	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date	05/14/2020	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	04/18/2016	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date				ATG Type	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC;Veeder Root/8484 Series PLLD				
Tank Code	04	Tank Age	37	Tank Installed Date	04/22/1985	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	3815	Spill Test Date		Piping Installed Date	09/17/2016	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2016	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	05/14/2020	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	6000	ATG Test Date		Line Tightness Test Date	04/18/2016	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date				ATG Type	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC;Veeder Root/8484 Series PLLD				

Facility Summary in Mineral County in the City of Saint Regis

Location: STANGS FOOD CITY 85 Old US Hwy 10 E Saint Regis, MT 59866-9715 Mineral

Facility Code: 25082 Last Inspected On: 04/25/2022 Operating Permit Renewal Date: 09/07/2025 System Facility ID:31-07503

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Owner Operator Contact: Stangs Inc 4066492414

Operator Contact: Janice Hoskins;Robert Buss 4063211168

Owner/Operator: Stangs Inc

Janice Hoskins, UST Class A Operator Robert Buss, UST Class A Operator Robert Buss, UST Class B Operator

Tank Code	05	Tank Age	23	Tank Installed Date	08/01/1999	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4105	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	04/15/2022			ATG Type	Franklin Fueling Systems/TS- LLD;Gilbarco/EM C Basic				
Tank Code	06	Tank Age	23	Tank Installed Date	08/01/1999	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4106	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	04/15/2022			ATG Type	Franklin Fueling Systems/TS- LLD;Gilbarco/EM C Basic				
Tank Code	07	Tank Age	23	Tank Installed Date	08/01/1999	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve

Tag Number	4107	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	04/15/2022			ATG Type	Franklin Fueling Systems/TS- LLD;Gilbarco/EM C Basic				

Facility Summary in Mineral County in the City of Saint Regis

Location: TWO RIVERS STATION 549 MT Hwy 135S, Saint Regis

Saint Regis, MT 59866 Mineral

Facility Code: 32490
Last Inspected On: 10/05/2022
System Facility ID:00-32490
Operating Permit Renewal Date: 04/11/2023

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Jasper & Samp; Jasper 4062401815

Operator Contact: Cathy Briggs

Owner/Operator: Jasper & Jasper

Cathy Briggs, UST Class A Operator Cathy Briggs, UST Class B Global Operator

Tank Code	01	Tank Age	0	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	6087	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	Yes
Capacity	20000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type	Franklin Fueling Systems/TS- LS500 Series;Incon/TS- 550 EVO				

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Tank Code	02	Tank Age	0	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	6088	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	20000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type	Franklin Fueling Systems/TS- LS500 Series;Incon/TS- 550 EVO				
Tank Code	03	Tank Age	0	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	6089	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	Yes
Capacity	15000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type	Franklin Fueling Systems/TS- LS500 Series;Incon/TS- 550 EVO				
Tank Code	04	Tank Age	0	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	6090	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel, Dyed	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type	Franklin Fueling Systems/TS- LS500 Series;Incon/TS- 550 EVO				

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Facility Summary in Mineral County in the City of Saltese

Location: TAFT SUBSTATION Randolph Creek Rd

Saltese, MT 59867 Mineral

Facility Code: 25086 Last Inspected On: 07/28/2022 Operating Permit Renewal Date: 08/18/2025

System Facility ID:31-07747

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Bonneville Power Administration Kalispell 4067517800

Operator Contact: Jeremy Kerst 5412888175

Owner/Operator: Bonneville Power Administration Kalispell

Jeremy Kerst, UST Class A Operator Jeremy Kerst, UST Class B Operator Raymond Lawrence, UST Class B Operator

Tank Code	03	Tank Age	32	Tank Installed Date	10/01/1990	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	478	Spill Test Date	07/28/2022	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Secondary Containment Chase	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	07/28/2022	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring	Piping Type	U.S. Suction	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	8000	ATG Test Date	07/28/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	07/28/2022			ATG Type	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC				

Facility Summary in Mineral County in the City of Superior

Location: DURANGOS INC

204 4th Ave E

Superior, MT 59872 Mineral

Facility Code: 25081
Last Inspected On: 04/22/2021
System Facility ID:31-07433
Operating Permit Renewal Date: 04/26/2024

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Jo-Joe Investments 4068224967

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Operator Contact: Jolie Skelton

Owner/Operator: Jo-Joe Investments

Jolie Skelton, UST Class A Operator Jolie Skelton, UST Class B Operator

Tank Code	01	Tank Age	38	Tank Installed Date	04/23/1984	Tank Material	Cathodically Protected Steel	Piping Material	Steel	Overfill Types	Positive Shutoff
Tag Number	3816	Spill Test Date		Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/22/2021	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	04/22/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	04/22/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	02	Tank Age	38	Tank Installed Date	04/23/1984	Tank Material	Cathodically Protected Steel	Piping Material	Steel	Overfill Types	Positive Shutoff
Tag Number	3817	Spill Test Date		Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/22/2021	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	04/22/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	04/22/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

Facility Summary in Mineral County in the City of Superior

System Facility ID:31-08916

Location: ENERGY PARTNERS SUPERIOR

211 River St

Superior, MT 59872-9673 Mineral

Facility Code: 25094 Last Inspected On: 03/07/2022 Operating Permit Renewal Date: 04/30/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: ENERGY PARTNERS LLC 4065416800

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Operator Contact: Dewayne O'Brian; ENERGY PARTNERS LLC; Michael Mueller; ENERGY PARTNERS LLC

Owner/Operator: ENERGY PARTNERS LLC

Dewayne O'Brian, UST Class A Operator Dewayne O'Brian, UST Class B Global Operator Michael Mueller, UST Class A Operator Michael Mueller, UST Class B Global Operator

Tank Code	01	Tank Age	36	Tank Installed Date	05/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	1063	Spill Test Date	01/07/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	01/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date	01/07/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	2000	ATG Test Date	01/07/2022	Line Tightness Test Date	01/07/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	01/07/2022			ATG Type	Gilbarco/EMC Basic				
Tank Code	02	Tank Age	36	Tank Installed Date	05/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	1064	Spill Test Date	01/07/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	01/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	01/07/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	2000	ATG Test Date	01/07/2022	Line Tightness Test Date	01/07/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	01/07/2022			ATG Type	Gilbarco/EMC Basic				
Tank Code	03	Tank Age	36	Tank Installed Date	05/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	1065	Spill Test Date	01/07/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	01/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date	01/07/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	2000	ATG Test Date	01/07/2022	Line Tightness Test Date	01/07/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	01/07/2022			ATG Type	Gilbarco/EMC Basic				

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Facility Summary in Mineral County in the City of Superior

Location: MINERAL COUNTY COURTHOUSE UST

300 River St

Superior, MT 59872 Mineral

Las
System Facility ID:31-02302 Operating Permit

Facility Code: 25033
Last Inspected On: 12/11/2020
Operating Permit Renewal Date: 01/24/2024

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Mineral County Health Dept

Operator Contact: Norman Naef

Owner/Operator: Mineral County Health Dept

Norman Naef, UST Class A Operator Norman Naef, UST Class B Global Operator

Tank Code	S2	Tank Age	28	Tank Installed Date	05/01/1994		Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	4450	Spill Test Date		Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	12/11/2020	Catastrophic L.D Type 3.0	Auto Dialer	Piping Type	U.S. Suction	CP Met Types	Galvanic
Product	Heating Oil	PLLD Test Date		Tank/Piping CP Test Date	12/11/2020	Primary Tank	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	5000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				AIG IVNA	Gilbarco-Veeder Root/ILS-350				

Facility Summary in Mineral County in the City of Superior

System Facility ID:31-12870

Location: S AND S FOODS

205 4th Ave E

Superior, MT 59872 Mineral

Facility Code: 25138

Last Inspected On: 06/21/2022 Operating Permit Renewal Date: 09/25/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: D and T Properties LLC 4068223342

Operator Contact: Dale Bullock;Gary Bullock 4068223342

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Owner/Operator: D and T Properties LLC

Dale Bullock, UST Class A Operator Dale Bullock, UST Class B Operator Gary Bullock, UST Class A Operator

Tank Code	01	Tank Age	30	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1968	Spill Test Date	06/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	8000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	09/03/2022			ATG Type	Veeder Root/Red Jacket FXIV;Veeder Root/TLS-350				
Tank Code	02	Tank Age	30	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1969	Spill Test Date	09/03/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	4000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	09/03/2022			ATG Type	Veeder Root/Red Jacket FXIV;Veeder Root/TLS-350				
Tank Code	03	Tank Age	30	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1970	Spill Test Date	06/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	6000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No

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		Overfill Test Date	09/03/2022			ATG Type	Vaporless Manufacturing/Va porless LD- 2000;Veeder Root/TLS-350				
Tank Code	04	Tank Age	30	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1971	Spill Test Date	06/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	3000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	09/03/2022			ATG Type	Veeder Root/Red Jacket FXIV;Veeder Root/TLS-350				

Facility Summary in Mineral County in the City of Superior

Location: TOWN PUMP INC SUPERIOR

3961 Diamond Match Rd Superior, MT 59872-9407 Mineral

System Facility ID:31-08719

Facility Code: 25093
Last Inspected On: 02/28/2022
Operating Permit Renewal Date: 05/14/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Superior 1 Town Pump LLC 4064976700

Operator Contact: Trent Biggers

Owner/Operator: Superior 1 Town Pump LLC

Trent Biggers, UST Class A Operator Trent Biggers, UST Class B Global Operator

Tank Code	01	Tank Age	52	Tank Installed Date	01/22/1970	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	2538	Spill Test Date	09/29/2021	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
	Currently in Use	MLLD Test Date	03/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current

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Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	12/06/2018	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	Yes
		Overfill Test Date				ATG Type	Gilbarco-Veeder Root/TLS- 350;Vaporless Manufacturing/Va porless 99LD- 2000				
Tank Code	02	Tank Age	52	Tank Installed Date	01/22/1970	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	2539	Spill Test Date	05/18/2021	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	03/07/2022	Sump Tightness Test Date	05/18/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	05/18/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	6000	ATG Test Date	03/08/2022	Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	03/08/2022			ATG Type	Gilbarco-Veeder Root/TLS- 350;Vaporless Manufacturing/Va porless 99LD- 2000				
Tank Code	03	Tank Age	36	Tank Installed Date	01/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	2540	Spill Test Date	05/18/2021	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/18/2021	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	05/18/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	03/08/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	03/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	04	Tank Age	50	Tank Installed Date	01/01/1972	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve

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Tag Number	2541	Spill Test Date	09/29/2021	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	03/07/2022	Sump Tightness Test Date	05/18/2021	Catastrophic L.D	Current Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	05/18/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	03/08/2022	Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	Yes
		Overfill Test Date	03/08/2022			ATG Type	Gilbarco-Veeder Root/TLS- 350;Vaporless Manufacturing/Va porless 99LD- 2000				
Tank Code	06	Tank Age	33	Tank Installed Date	01/01/1989	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	2543	Spill Test Date	09/29/2021	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	12000	ATG Test Date	03/08/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	03/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	05	Tank Age	41	Tank Installed Date	01/01/1981	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4840	Spill Test Date	05/18/2024	Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	05/18/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	12000	ATG Test Date	03/08/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	03/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	07	Tank Age	33	Tank Installed Date	01/01/1989	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve

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Tag Number	4841	Spill Test Date	09/29/2021	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	10000	ATG Test Date	03/08/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	03/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	08	Tank Age	19	Tank Installed Date	06/09/2003	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4842	Spill Test Date	05/18/2021	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/05/2020	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	8000	ATG Test Date	03/08/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Continuous Interstitial Monitoring	Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	03/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	09	Tank Age	19	Tank Installed Date	06/09/2003	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4843	Spill Test Date	05/18/2021	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/05/2020	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	3000	ATG Test Date	03/08/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Continuous Interstitial Monitoring	Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	03/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	10	Tank Age	9	Tank Installed Date	08/01/2013	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	5432	Spill Test Date		Piping Installed Date	07/22/2013	Tank Construction	Double-Walled	Piping Construction	None	AST	No
Tank Status	Other	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring	Piping Type	Pressurized	CP Met Types	

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Product	DEF (Not Regulated)	PLLD Test Date	Tank/Piping CP Test Date	Primary Tank Leak Detection		Approved Remote Monitoring;Continu ous Interstitial Monitoring;Deferre d	Vapor Recovery	No
Capacity	10000	ATG Test Date	Line Tightness Test Date	Secondary Tank Leak Detection	Secondary Pipe Detection	Not Listed	Energy Act	No
		Overfill Test Date		ATG Type				